

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Original
Colo. PUC No. 8 Cancels
Colo. PUC No. 7

Sheet No. 114F
Cancels
Sheet No. _____

ELECTRIC RATES	RATE
SOLAR REWARDS COMMUNITY SERVICE	
SCHEDULE SRC	
<u>RULES AND REGULATIONS – Cont’d</u>	
<p>2. The SRCS Producer shall notify Company of any service failure or damage to the Company’s or the SRCS Producer’s equipment. Repair and/or replacement of Company equipment shall be provided by Company as soon as practicable, subject to the Company’s operating schedules, after notification by SRCS Producer of any service failure. The SRCS Producer shall be responsible for repairing damage to the SRCS Producer’s equipment as soon as practicable.</p> <p>3. The SRCS Producer shall be responsible to ensure the PV System design and installation is in compliance with the Company’s Interconnection Standards and safety provisions and the Company’s Safety Interference Interconnection Guidelines for Cogenerators, Small Power Producers and Customer-owned Generators. SRC Producers who do not comply with these standards will be subject to termination of service as well as SRC Subscriber’s Allocations under this schedule and under the applicable service schedule until compliance is obtained.</p> <p>4. The Company will file no later than November 15th of each Year for the Fixed SRCS Credits for each Rate Schedule and for the Components of the C&I Customer Specific Credits that are to be effective January 1st of the subsequent Year.</p>	
<u>RATE SCHEDULE FOR FIXED SRCS CREDIT for 2017</u>	
<u>Rate Schedule</u>	<u>Fixed SCRS Credit</u>
R, RE TOU	\$0.07664
RD	\$0.05717
RD TDR	\$0.07700
C, NMTR	\$0.07287
SG, SG CPP, STOU, SPVTOU	\$0.06947
SGL	\$0.10275
SST	\$0.06947
PG, PG CPP, PTOU, SCS-7	\$0.05916
PST	\$0.05916
TG, TG CPP, TTOU, SCS-8	\$0.05485
TST	\$0.05485
(Continued on Sheet No. 114G)	

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ADVICE LETTER NUMBER 1728
DECISION/PROCEEDING NUMBER _____

Alex K. Jackson
REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

ISSUE DATE November 15, 2016
EFFECTIVE DATE January 1, 2017

PUBLIC SERVICE COMPANY OF COLORADO

Original Sheet No. 114G

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Colo. PUC No. 8 Cancels

Cancels
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Colo. PUC No. 7

ELECTRIC RATES	RATE
SOLAR REWARDS COMMUNITY SERVICE	
SCHEDULE SRCS	
<u>COMPONENTS FOR CALCULATING C&I INDIVIDUAL SRCS CREDITS for 2017</u>	
<u>Rate Schedule</u>	<u>(BER)</u> <u>Base Energy Rate with GRSA</u>
SG, SGL, SST, STOU, SPVTOU	\$ 0.00461
PG, PST, SCS-7, PTOU, PG CPP	\$ 0.00458
TG, TST, TTOU, SCS-8, TG CPP	\$ 0.00441
 <u>ECA Component</u>	
SG, SGL, SST, STOU, SPVTOU	\$ 0.03213
PG, PST, SCS-7, PTOU	\$ 0.03144
TG, TST, TTOU, SCS-8	\$ 0.03080
 <u>T&D Component Cost %</u>	
SG, SG CPP, STOU, SPVTOU,	23.86%
SST	23.86%
SGL	17.10%
PG, PG CPP, PTOU, SCS-7	18.54%
PST	18.54%
TG, TG CPP, TTOU, SCS-8	7.00%
TST	7.00%
 <u>TCA Component Cost %</u>	
SG, SG CPP, STOU, SPVTOU	0.99%
SST	0.99%
SGL	3.25%
PG, PG CPP, PTOU, SCS-7	0.85%
PST	0.85%
TG, TG CPP, TTOU, SCS-8,	0.92%
TST	0.92%

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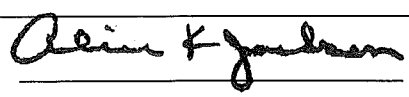
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