

State	Utility	What they call RSG	Docket #	Period	Premium	Volume	Reference																																																
							<p>"Q36. On page 51 Witness Coppola states "That cost consists of the commodity cost of \$7,821,754 plus a premium of \$36,808 for the RSG certification. The premium paid equates to 5.5 cents per Dth (\$36,808 ÷ 674,100)." Is this calculation correct?"</p> <p>A36. No. The calculation should be \$36,808/1,134,200 Dth or <b>3.2 cents per dekatherm</b>. Please see the supporting information below"</p> <p>19</p> <table border="1"> <thead> <tr> <th>Supplier</th> <th>Deal</th> <th>Purchase Point</th> <th>Purchase Period</th> <th>MDQ</th> <th>TOTAL Volume</th> <th>Basis Price \$/Dth</th> <th>Basis Adder \$/Dth</th> <th>RSG Premium Price \$/Dth</th> <th>Commodity Costs</th> <th>RSG Costs</th> <th>Estimated COG Total 2022</th> </tr> </thead> <tbody> <tr> <td>A</td> <td>03/23/22</td> <td>Clarrington RSG</td> <td>A22-C22</td> <td>3,300</td> <td>706,200</td> <td>\$6.4366</td> <td>\$0.1400</td> <td>\$0.0400</td> <td>4,645,794</td> <td>28,248</td> <td>4,674,042</td> </tr> <tr> <td>B</td> <td>02/23/22</td> <td>Falcon RSG</td> <td>A22-C22</td> <td>2,000</td> <td>428,000</td> <td>\$7.3905</td> <td>\$0.0300</td> <td>\$0.0200</td> <td>3,175,961</td> <td>8,560</td> <td>3,184,521</td> </tr> <tr> <td colspan="6"><b>Total =</b></td> <td><b>5,300</b></td> <td><b>1,134,200</b></td> <td></td> <td><b>7,821,754</b></td> <td><b>36,808</b></td> <td><b>7,858,562</b></td> </tr> </tbody> </table>	Supplier	Deal	Purchase Point	Purchase Period	MDQ	TOTAL Volume	Basis Price \$/Dth	Basis Adder \$/Dth	RSG Premium Price \$/Dth	Commodity Costs	RSG Costs	Estimated COG Total 2022	A	03/23/22	Clarrington RSG	A22-C22	3,300	706,200	\$6.4366	\$0.1400	\$0.0400	4,645,794	28,248	4,674,042	B	02/23/22	Falcon RSG	A22-C22	2,000	428,000	\$7.3905	\$0.0300	\$0.0200	3,175,961	8,560	3,184,521	<b>Total =</b>						<b>5,300</b>	<b>1,134,200</b>		<b>7,821,754</b>	<b>36,808</b>	<b>7,858,562</b>
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Michigan	DTE	RSG	MPSC Case No: <a href="#">U-21064</a>	2022-2023	\$0.03/Dth	1,134,200 DTH	<p><i>Sheri Moore, Manager of Gas Supply and Planning DTE Gas. <a href="#">Volume 3, 11-18-2022, Cross-Examination</a> page 120</i></p> <p>"Now, the next part is about the certification cost component. Subject to check, I believe Witness Boehnlein suggested 10 and \$0.20 as an incremental cost, so VNG has been purchasing NextGen gas since 2019 at costs that are comparable to geologic production, but they have included a cost component for certification that is ranged between <b>one and \$0.06</b>, so dramatically lower than Witness Boehnlein's example."</p>																																																
VA	Virginia Natural Gas	NextGen Gas or Next Generation Natural Gas	VA : <a href="#">P-UR-2021-00298</a>	2019-2022	\$0.01 to 0.06 / Dth		<p><i>Kenneth Yagelski, Director of Gas supply for Southern Company Gas, <a href="#">Transcript of hearing 6/9/22 part 4 of 6, page 191</a></i></p> <p>"The RFP was sent to 14 different potential suppliers. The request was for supply for April 1 through October 31, 2022. PECO received no responses for RNG and one response for RSG. The RSG price quoted was at an index plus a <b>premium of four cents</b>. Because there was no guarantee of recovery of the premium, PECO did not act on the offer."</p>																																																
PA	PECO	RSG	PA: <a href="#">R-2022-3032250</a>	2022	\$0.04 / Dth		<p><i>Scott Hughes, Manager of PECO Gas Acquisition Department. <a href="#">PECO STIPULATED EXHIBS PER ORD 8/16/22 ORD, Page 26</a></i></p> <p>"Q. Does UGI Gas have a proposal to incorporate certified natural gas into its PGC as part of this proceeding?"</p> <p>A. Yes, UGI Gas has accepted an offer for certified natural gas. The offer was for a quantity of 1,200 Dth per day from November 2022 through March 2023 at the Tennessee Station 3B receipt point at a <b>market price that is competitive with non-certified supply</b>."</p>																																																
PA	UGI	Certified Gas or Certified Natural Gas	PA : <a href="#">R-2022-3032242</a>	2022-2023	\$0.00	1,200 Dth per day	<p><i>Jesse Tyahla, Director Energy Supply and Planning UGI Utilities. <a href="#">ANNUAL 1307 filing - UGIGAS, page 24.</a></i></p> <p>"Washington Gas' supply contract with Chesapeake was at <b>zero premium</b>. The future costs will be dependent on market conditions at that time."</p> <p><a href="#">FORMAL CASE NO. 1167, IN THE MATTER OF THE IMPLEMENTATION OF THE CLIMATE BUSINESS PLAN, page 22.</a></p>																																																
DC	WGL	Certified Gas	DC : <a href="#">FC1167</a>	2021	\$0.00																																																		