

R, RETOU, RD			
		\$/kWH	
Base Energy Charge		\$0.07596	
		0.08356	
		0.07136	
GRSA		0.00%	
GRSA-E		0.00000	
Total Base Energy Charge		\$0.07596	
Riders			
ECA		\$0.03288	
PCCA		\$0.00414	
TEPA (previous year CACJA)		\$0.00071	
TCA		\$0.00219	
DSMCA		\$0.00213	
CEPA	1%	\$0.00118	
RESA	1%	\$0.00118	
Total Rider		\$0.04441	
Total TARR		\$0.12037	
Remove Transmission, Distribution, DSM and RESA			
Transmission		(\$0.01782)	
Distribution		(\$0.05081)	
DSMCA and DSM in Base		(\$0.00718)	
RESA		(\$0.00153)	
Total T,D&DSM and RESA Reduction		(\$0.07734)	
SRCS Fixed Credit		\$0.04304	

C, C-TOU, NMTR			
	Weight	\$/kWH	
Summer Energy	34.6%	\$0.08852	
Winter Energy	65.4%	\$0.05314	
Weighted Average		\$0.06538	
GRSA		0.00%	
GRSA-E		0.00000	
TARR before Riders		\$0.06538	
Riders			
ECA		\$0.03288	
PCCA		\$0.00346	
TEPA (previous year CACJA)		\$0.00054	
TCA		\$0.00183	
DSMCA		\$0.00177	
CEPA	1%	\$0.00106	
RESA	1%	\$0.00106	
Total Rider		\$0.04260	
Total TARR		\$0.10798	
Remove Transmission, Distribution, DSM and RESA			
Transmission		(\$0.01298)	
Distribution		(\$0.03424)	
DSMCA and DSM in Base		(\$0.00472)	
RESA		(\$0.00122)	
Total T,D&DSM and RESA Reduction		(\$0.05316)	
SRCS Fixed Credit		\$0.05483	

SG, SG CPP, STOU, SPVTOU, SST			
	\$/kW-mo	Conversion	\$/kWH
Base Energy Charge			\$0.00791
G&T Summer	\$15.15	0.0992%	\$0.01503
G&T Winter	\$9.09	0.1736%	\$0.01578
Distribution	\$6.17	0.2802%	\$0.01729
GRSA		0.00%	\$0.00000
GRSA-E RC			\$0.00000
TARR before Riders			\$0.05601
Base Energy Charge with GRSA			\$0.00791
Riders			
ECA			\$0.03288
PCCA	\$1.00	0.2728%	\$0.00273
TEPA (previous year C	\$0.18	0.2728%	\$0.00049
TCA	\$0.53	0.2728%	\$0.00145
DSMCA	\$0.47	0.2728%	\$0.00128
CEPA	1%		\$0.00095
RESA	1%		\$0.00095
Total Rider			\$0.04073
Total TARR			\$0.09674
Remove Transmission, Distribution, DSM and RESA			
Transmission			(\$0.01298)
Distribution			(\$0.03424)
DSMCA and DSM in Base			(\$0.00472)
RESA			(\$0.00122)
Total T,D&DSM and RESA Reduction			(\$0.05316)
SRCS Fixed Credit			\$0.04358

S-EV			
Summer - On - Peak	\$0.12674	10.15%	\$/kWH
Summer - Off - Peak	\$0.04326	23.28%	
Winter - On - Peak	\$0.06635	20.21%	
Winter - Off - Peak	\$0.01160	46.36%	\$0.04172
Distribution			\$0.01729
GRSA		0.00%	\$0.00000
GRSA-E RC			\$0.00000
TARR before Riders			\$0.05901
Base Energy Charge with GRSA			\$0.04172
Riders			
ECA			\$0.03288
PCCA			\$0.00916
TEPA (previous year CACJA)			\$0.00161
TCA			\$0.00485
DSMCA			\$0.00483
CEPA		1%	\$0.00112
RESA		1%	\$0.00112
Total Rider			\$0.05558
Total TARR			\$0.11459
Remove Transmission, Distribution, DSM and RESA			
Transmission			(\$0.01298)
Distribution			(\$0.03424)
DSMCA and DSM in Base			(\$0.00472)
RESA			(\$0.00122)
Total T,D&DSM and RESA Reduction			(\$0.05316)
SRCS Fixed Credit			\$0.06144

SG, SG CPP, STOU, SPVTOU, SST	
Total TARR	\$/kWH \$0.09674
Remove Transmission, Distribution, DSM and RESA	
Transmission	(\$0.01298)
Distribution	(\$0.03424)
DSMCA and DSM in Base	(\$0.00472)
RESA	(\$0.00122)
Total T,D&DSM and RESA Reduction	(\$0.05316)
Off-Site Fixed Credit	\$0.04358

SGL			
	\$/kW-mo	Conversion	\$/kWH
Base Energy Charge			
G&T Summer			
G&T Winter			
Distribution			
GRSA			
GRSA-E RC			
TARR before Riders			\$0.05601
Base Energy Charge with GRSA			\$0.00791
Riders			
ECA			\$0.03288
PCCA			\$0.01253
TEPA (previous year CACJA)			\$0.00222
TCA			\$0.00663
DSMCA			\$0.00660
CEPA	1%		\$0.00117
RESA	1%		\$0.00117
Total Rider			\$0.06320
Total TARR			\$0.11921
Remove Transmission, Distribution, DSM and RESA			
Transmission			(\$0.01298)
Distribution			(\$0.03424)
DSMCA and DSM in Base			(\$0.00472)
RESA			(\$0.00122)
Total T,D&DSM and RESA Reduction			(\$0.05316)
SRCS Fixed Credit			\$0.06606

PG, PG CPP, PTOU, SCS-7, PST			
	\$/kW-mo	Conversion	\$/kWH
Base Energy Charge			\$0.00778
G&T Summer	\$14.97	0.0696%	\$0.01043
G&T Winter	\$10.03	0.1276%	\$0.01280
Distribution	\$4.23	0.2314%	\$0.00979
GRSA		0.00%	\$0.00000
GRSA-E RC			\$0.00000
TARR before Riders			\$0.04080
Base Energy Charge with GRSA			\$0.00778
Riders			
ECA			\$0.03209
PCCA	\$0.91	0.1973%	\$0.00180
TEPA (previous year C	\$0.17	0.1973%	\$0.00034
TCA	\$0.48	0.1973%	\$0.00095
DSMCA	\$0.47	0.1973%	\$0.00093
CEPA	1%		\$0.00077
RESA	1%		\$0.00077
Total Rider			\$0.03763
Total TARR			\$0.07842
Remove Transmission, Distribution, DSM and RESA			
Transmission			(\$0.00967)
Distribution			(\$0.01979)
DSMCA and DSM in Base			(\$0.00341)
RESA			(\$0.00095)
Total T,D&DSM and RESA Reduction			(\$0.03383)
SRCS Fixed Credit			\$0.04460

TG, TG CPP, TTOU, SCS-8, TST			
	\$/kW-mo	Conversion	\$/kWH
Base Energy Charge			\$0.00724
G&T Summer	\$12.68	0.0665%	\$0.00844
G&T Winter	\$7.60	0.1314%	\$0.00998
GRSA		0.00%	\$0.00000
GRSA-E RC			\$0.00000
TARR before Riders			\$0.02566
Base Energy Charge with GRSA			\$0.00724
Riders			
ECA			\$0.03144
PCCA	\$0.80	0.1979%	\$0.00158
TEPA (previous year C	\$0.00	0.1979%	\$0.00000
TCA	\$0.43	0.1979%	\$0.00085
DSMCA	\$0.42	0.1979%	\$0.00083
CEPA	1%		\$0.00060
RESA	1%		\$0.00060
Total Rider			\$0.03591
Total TARR			\$0.06157
Remove Transmission, Distribution, DSM and RESA			
Transmission			(\$0.01024)
Distribution			\$0.00000
DSMCA and DSM in Base			(\$0.00247)
RESA			(\$0.00086)
Total T,D&DSM and RESA Reduction			(\$0.01357)
SRCS Fixed Credit			\$0.04800

Year		2022	2023	2024	2025	2026	2027
Revenue Requirement (Exhibit 123)		\$3,360,892	\$3,439,129	\$3,550,366	\$3,619,635	\$3,715,999	\$3,809,637
<b>Functionalized Costs</b>							
Production		25.9%	25.2%	24.5%	23.8%	23.1%	22.5%
Transmission		10.6%	10.7%	10.7%	10.8%	10.9%	10.9%
Distribution		27.0%	27.2%	27.4%	27.6%	27.8%	27.9%
Energy		32.6%	33.0%	33.4%	33.8%	34.2%	34.6%
Retail Only		3.8%	3.9%	3.9%	4.0%	4.0%	4.1%
<b>Forecasted Jurisdictional Splits</b>							
Production		91.5%	92.3%	92.1%	91.9%	95.8%	95.8%
Transmission		81.8%	81.9%	81.4%	81.1%	80.8%	80.8%
Distribution		100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
Energy		93.7%	93.9%	94.4%	94.1%	97.0%	97.0%
Retail Only		100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
<b>Retail/Wholesale Split</b>							
Retail		\$3,152,862	\$3,236,466	\$3,344,035	\$3,404,278	\$3,563,751	\$3,653,437
Wholesale		\$208,030	\$202,663	\$206,331	\$215,357	\$152,248	\$156,200
<b>Residential Cost Allocation</b>							
Production		42.9%	43.2%	43.4%	43.6%	44.0%	44.5%
Transmission		42.9%	43.2%	43.4%	43.6%	44.0%	44.5%
Distribution		47.9%	48.2%	48.5%	48.8%	49.2%	49.7%
Energy		32.5%	32.7%	32.9%	33.1%	33.3%	33.7%
Retail Only		43.9%	44.2%	44.5%	44.7%	45.1%	45.5%
Residential Allocation		\$1,288,418	\$1,331,420	\$1,381,715	\$1,413,413	\$1,491,485	\$1,542,767
Residential Sales		9,525,558 MWh	9,591,735 MWh	9,768,352 MWh	9,886,674 MWh	10,107,881 MWh	10,354,100 MWh
Average Rate		\$0.1353	\$0.1388	\$0.1414	\$0.1430	\$0.1476	\$0.1490
CAGR		1.34%					
<b>Reasonable Charge</b>	<b>Levelized</b>	<b>2022</b>	<b>2023</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>	<b>2027</b>
Transmission	\$0.0178	\$0.0150	\$0.0155	\$0.0160	\$0.0162	\$0.0169	\$0.0172
Distribution	\$0.0508	\$0.0428	\$0.0443	\$0.0455	\$0.0463	\$0.0481	\$0.0490
2% DSMCA/DSM in Base	\$0.0072	\$0.0062	\$0.0063	\$0.0065	\$0.0066	\$0.0067	\$0.0069
RESA	\$0.0015	\$0.0014	\$0.0014	\$0.0014	\$0.0014	\$0.0015	\$0.0015
<b>RC Subtotal</b>	\$0.0773	\$0.0654	\$0.0676	\$0.0693	\$0.0706	\$0.0732	\$0.0745
CAGR		1.97%					
<b>C&amp;I Secondary Cost Allocation</b>							
Production		43.1%	42.8%	42.6%	42.6%	42.4%	42.2%
Transmission		43.1%	42.8%	42.6%	42.6%	42.4%	42.2%
Distribution		44.5%	44.3%	44.1%	44.0%	43.8%	43.6%
Energy		46.5%	46.2%	46.0%	45.9%	45.7%	45.5%

Retail Only	42.2%	42.0%	41.8%	41.8%	41.6%	41.4%
-------------	-------	-------	-------	-------	-------	-------

C&I Secondary Allocation		\$1,404,237	\$1,433,692	\$1,475,916	\$1,500,778	\$1,563,642	\$1,596,761	
C&I Secondary Sales		13,141,346 MWh	13,059,300 MWh	13,178,476 MWh	13,244,043 MWh	13,354,482 MWh	13,490,559 MWh	
Average Rate		\$0.1069	\$0.1098	\$0.1120	\$0.1133	\$0.1171	\$0.1184	
CAGR		1.45%						
2%	<b>Reasonable Charge</b>	<b>Levelized</b>	<b>2022</b>	<b>2023</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>	<b>2027</b>
	Transmission	\$0.0130	\$0.0109	\$0.0113	\$0.0116	\$0.0118	\$0.0123	\$0.0125
	Distribution	\$0.0342	\$0.0289	\$0.0298	\$0.0306	\$0.0312	\$0.0324	\$0.0330
	DSM/DSMCA	\$0.0047	\$0.0041	\$0.0042	\$0.0043	\$0.0043	\$0.0044	\$0.0045
	RESA	\$0.0012	\$0.0011	\$0.0011	\$0.0011	\$0.0011	\$0.0012	\$0.0012
	<b>RC Subtotal</b>	\$0.0532	\$0.0450	\$0.0464	\$0.0477	\$0.0485	\$0.0503	\$0.0512
	CAGR	1.97%						

## C&I Primary Cost Allocation

Production	8.8%	8.8%	8.9%	8.8%	8.9%	8.9%
Transmission	8.8%	8.8%	8.9%	8.8%	8.9%	8.9%
Distribution	7.1%	7.1%	7.1%	7.1%	7.1%	7.1%
Energy	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%
Retail Only	8.2%	8.2%	8.3%	8.2%	8.2%	8.2%

C&I Primary Allocation		\$299,869	\$308,752	\$320,944	\$325,587	\$341,741	\$350,893
C&I Primary Sales		3,612,026 MWh	3,617,091 MWh	3,682,858 MWh	3,689,698 MWh	3,745,189 MWh	3,801,194 MWh
Average Rate		\$0.0830	\$0.0854	\$0.0871	\$0.0882	\$0.0912	\$0.0923
CAGR		1.53%					
<b><u>Reasonable Charge</u></b>	<b><u>Levelized</u></b>	<b><u>2022</u></b>	<b><u>2023</u></b>	<b><u>2024</u></b>	<b><u>2025</u></b>	<b><u>2026</u></b>	<b><u>2027</u></b>
Transmission	\$0.0097	\$0.0082	\$0.0084	\$0.0087	\$0.0088	\$0.0092	\$0.0093
Distribution	\$0.0198	\$0.0167	\$0.0173	\$0.0177	\$0.0180	\$0.0188	\$0.0191
2% DSM/DSMCA	\$0.0034	\$0.0030	\$0.0030	\$0.0031	\$0.0031	\$0.0032	\$0.0033
RESA	\$0.0009	\$0.0008	\$0.0009	\$0.0009	\$0.0009	\$0.0009	\$0.0009
<b>RC Subtotal</b>	\$0.0338	\$0.0286	\$0.0296	\$0.0303	\$0.0309	\$0.0320	\$0.0326
CAGR		1.97%					

### C&I Transmission Cost Allocation

Production	4.9%	4.9%	4.8%	4.8%	4.7%	4.6%
Transmission	4.9%	4.9%	4.8%	4.8%	4.7%	4.6%
Distribution	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Energy	8.0%	7.9%	7.9%	7.8%	7.7%	7.6%
Retail Only	3.6%	3.6%	3.6%	3.5%	3.5%	3.4%

[illegible]

2%	DSM/DSMCA	\$0.0025	\$0.0021	\$0.0022	\$0.0022	\$0.0023	\$0.0023	\$0.0024
	RESA	\$0.0009	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008	\$0.0008
	<b>RC Subtotal</b>	<b>\$0.0136</b>	<b>\$0.0115</b>	<b>\$0.0119</b>	<b>\$0.0122</b>	<b>\$0.0124</b>	<b>\$0.0129</b>	<b>\$0.0131</b>
	CAGR		1.95%					

2028	2029	2030	2031	2032	2033	2034	2035	2036
\$3,939,621	\$4,106,032	\$4,267,837	\$4,439,938	\$4,518,717	\$4,593,620	\$4,689,226	\$4,849,325	\$4,967,997
21.8%	21.2%	20.6%	20.0%	19.4%	18.8%	18.2%	17.7%	17.1%
11.0%	11.1%	11.1%	11.2%	11.2%	11.3%	11.3%	11.4%	11.4%
28.1%	28.3%	28.4%	28.5%	28.7%	28.8%	29.0%	29.1%	29.2%
35.0%	35.3%	35.7%	36.1%	36.4%	36.8%	37.1%	37.4%	37.8%
4.1%	4.2%	4.2%	4.2%	4.3%	4.3%	4.4%	4.4%	4.4%
95.9%	95.9%	95.9%	96.0%	96.1%	96.1%	95.9%	96.0%	95.8%
80.9%	80.9%	80.9%	80.9%	81.0%	81.1%	80.9%	80.9%	80.8%
100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
97.1%	97.1%	97.1%	97.2%	97.3%	97.3%	97.1%	97.1%	97.0%
100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
\$3,781,276	\$3,941,496	\$4,096,955	\$4,264,578	\$4,343,018	\$4,416,079	\$4,502,115	\$4,656,306	\$4,767,055
\$158,346	\$164,535	\$170,881	\$175,360	\$175,699	\$177,540	\$187,111	\$193,019	\$200,942
44.9%	45.4%	46.0%	46.6%	47.4%	48.0%	48.7%	48.9%	49.2%
44.9%	45.4%	46.0%	46.6%	47.4%	48.0%	48.7%	48.9%	49.2%
50.2%	50.7%	51.4%	52.1%	52.9%	53.6%	54.4%	54.7%	54.9%
34.0%	34.4%	34.8%	35.3%	35.9%	36.4%	36.9%	37.0%	37.2%
46.1%	46.5%	47.1%	47.8%	48.5%	49.2%	49.9%	50.1%	50.4%
\$1,613,278	\$1,697,884	\$1,784,864	\$1,883,261	\$1,946,912	\$2,005,054	\$2,070,309	\$2,150,759	\$2,211,507
10,696,176 MWh	10,926,117 MWh	11,242,689 MWh	11,621,481 MWh	12,117,109 MWh	12,454,444 MWh	12,863,840 MWh	13,187,591 MWh	13,564,608 MWh
\$0.1508	\$0.1554	\$0.1588	\$0.1621	\$0.1607	\$0.1610	\$0.1609	\$0.1631	\$0.1630
<u>2028</u>	<u>2029</u>	<u>2030</u>	<u>2031</u>	<u>2032</u>	<u>2033</u>	<u>2034</u>	<u>2035</u>	<u>2036</u>
\$0.0175	\$0.0181	\$0.0186	\$0.0191	\$0.0191	\$0.0192	\$0.0193	\$0.0197	\$0.0198
\$0.0499	\$0.0517	\$0.0532	\$0.0546	\$0.0544	\$0.0548	\$0.0551	\$0.0561	\$0.0564
\$0.0070	\$0.0071	\$0.0073	\$0.0074	\$0.0076	\$0.0077	\$0.0079	\$0.0081	\$0.0082
\$0.0015	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016	\$0.0016
\$0.0759	\$0.0786	\$0.0807	\$0.0828	\$0.0827	\$0.0834	\$0.0839	\$0.0855	\$0.0860
42.0%	41.8%	41.6%	41.4%	41.1%	40.9%	40.6%	40.6%	40.6%
42.0%	41.8%	41.6%	41.4%	41.1%	40.9%	40.6%	40.6%	40.6%
43.4%	43.3%	43.0%	42.8%	42.5%	42.2%	42.0%	42.0%	41.9%
45.3%	45.2%	44.9%	44.7%	44.3%	44.1%	43.8%	43.8%	43.8%

41.2%	41.0%	40.8%	40.6%	40.3%	40.1%	39.8%	39.8%	39.8%
-------	-------	-------	-------	-------	-------	-------	-------	-------



\$1,645,984	\$1,709,845	\$1,769,196	\$1,830,827	\$1,851,915	\$1,872,773	\$1,898,163	\$1,962,654	\$2,008,368
13,723,227 MWh	13,821,759 MWh	13,983,996 MWh	14,162,308 MWh	14,433,072 MWh	14,552,006 MWh	14,738,948 MWh	15,023,715 MWh	15,363,453 MWh
\$0.1199	\$0.1237	\$0.1265	\$0.1293	\$0.1283	\$0.1287	\$0.1288	\$0.1306	\$0.1307

<u>2028</u>	<u>2029</u>	<u>2030</u>	<u>2031</u>	<u>2032</u>	<u>2033</u>	<u>2034</u>	<u>2035</u>	<u>2036</u>
\$0.0127	\$0.0132	\$0.0136	\$0.0139	\$0.0139	\$0.0140	\$0.0141	\$0.0143	\$0.0144
\$0.0336	\$0.0348	\$0.0358	\$0.0368	\$0.0367	\$0.0369	\$0.0371	\$0.0378	\$0.0380
\$0.0046	\$0.0047	\$0.0048	\$0.0049	\$0.0050	\$0.0051	\$0.0052	\$0.0053	\$0.0054
\$0.0012	\$0.0012	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
\$0.0522	\$0.0540	\$0.0555	\$0.0569	\$0.0569	\$0.0573	\$0.0577	\$0.0587	\$0.0591

8.8%	8.7%	8.7%	8.6%	8.5%	8.4%	8.3%	8.3%	8.3%
8.8%	8.7%	8.7%	8.6%	8.5%	8.4%	8.3%	8.3%	8.3%
7.1%	7.0%	7.0%	6.9%	6.8%	6.7%	6.7%	6.6%	6.6%
12.4%	12.3%	12.2%	12.1%	12.0%	11.9%	11.7%	11.7%	11.7%
8.2%	8.1%	8.1%	8.0%	7.9%	7.8%	7.7%	7.7%	7.7%

\$361,858	\$374,490	\$386,451	\$398,876	\$402,897	\$405,321	\$409,326	\$421,947	\$431,047
3,865,381 MWh	3,875,608 MWh	3,907,633 MWh	3,944,209 MWh	4,010,881 MWh	4,019,931 MWh	4,053,774 MWh	4,116,471 MWh	4,199,345 MWh
\$0.0936	\$0.0966	\$0.0989	\$0.1011	\$0.1005	\$0.1008	\$0.1010	\$0.1025	\$0.1026

<u>2028</u>	<u>2029</u>	<u>2030</u>	<u>2031</u>	<u>2032</u>	<u>2033</u>	<u>2034</u>	<u>2035</u>	<u>2036</u>
\$0.0095	\$0.0098	\$0.0101	\$0.0104	\$0.0104	\$0.0104	\$0.0105	\$0.0107	\$0.0107
\$0.0194	\$0.0201	\$0.0207	\$0.0213	\$0.0212	\$0.0214	\$0.0215	\$0.0219	\$0.0220
\$0.0033	\$0.0034	\$0.0035	\$0.0035	\$0.0036	\$0.0037	\$0.0038	\$0.0038	\$0.0039
\$0.0009	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010	\$0.0010
\$0.0332	\$0.0344	\$0.0353	\$0.0362	\$0.0362	\$0.0365	\$0.0367	\$0.0374	\$0.0376

4.6%	4.5%	4.4%	4.3%	4.3%	4.2%	4.1%	4.0%	4.0%
4.6%	4.5%	4.4%	4.3%	4.3%	4.2%	4.1%	4.0%	4.0%
0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
7.4%	7.3%	7.2%	7.1%	6.9%	6.8%	6.7%	6.6%	6.5%
3.4%	3.3%	3.3%	3.2%	3.1%	3.1%	3.0%	3.0%	2.9%

\$160,048	\$164,755	\$168,795	\$172,670	\$172,132	\$172,341	\$172,792	\$175,498	\$176,407
1,885,070 MWh	1,880,754 MWh	1,883,320 MWh	1,884,601 MWh	1,891,928 MWh	1,887,588 MWh	1,890,155 MWh	1,891,435 MWh	1,898,789 MWh
\$0.0849	\$0.0876	\$0.0896	\$0.0916	\$0.0910	\$0.0913	\$0.0914	\$0.0928	\$0.0929

[illegible]

\$0.0024	\$0.0025	\$0.0025	\$0.0026	\$0.0026	\$0.0027	\$0.0027	\$0.0028	\$0.0028
\$0.0008	\$0.0009	\$0.0009	\$0.0009	\$0.0009	\$0.0009	\$0.0009	\$0.0009	\$0.0009
\$0.0133	\$0.0138	\$0.0141	\$0.0145	\$0.0145	\$0.0146	\$0.0147	\$0.0150	\$0.0151

R, RETOU, RD		2021	
		PY	Chg
	\$/kWH	\$/kWH	\$/kWH
Base Energy Charge	\$0.07596	\$0.06237	\$0.01359
	0.08356	\$0.09902	-\$0.01546
	0.07136	\$0.05461	\$0.01675
GRSA	0.00%	0.00%	\$0.00000
GRSA-E	0.00000	0.00876	-0.00876
Total Base Energy Charge	\$0.07596	0.07113	0.00483
			7%
Riders			
ECA	\$0.03288	\$0.02849	\$0.00439
PCCA	\$0.00414	\$0.00415	-\$0.00001
TEPA (previous year CACJA)	\$0.00071	-\$0.00009	\$0.00080
TCA	\$0.00219	\$0.00108	\$0.00111
DSMCA	\$0.00213	\$0.00193	\$0.00020
CEPA	1% \$0.00118	\$0.00107	\$0.00011
RESA	1% \$0.00118	\$0.00107	\$0.00011
Total Rider	\$0.04441	\$0.03769	\$0.00672
			18%
Total TARR	\$0.12037	\$0.10882	\$0.01155
			11%
Remove Transmission, Distribution, DSM and RESA			
TCA	(\$0.00219)	(\$0.00108)	(\$0.00111)
DSMCA	(\$0.00213)	(\$0.00193)	(\$0.00020)
Portion of Base that Is T,D&DSM	52.4% (\$0.03977)	(\$0.03345)	(\$0.00632)
Portion of GRSA-E that Is T&D	\$0.00000	(\$0.00197)	\$0.00197
RESA	(\$0.00118)	(\$0.00107)	(\$0.00011)
Total T,D&DSM and RESA Reduction	(\$0.04527)	(\$0.03950)	(\$0.00577)
			15%
SRCS Fixed Credit	\$0.07510	\$0.06933	\$0.00577
			8%
Base \$/kWh	\$0.07596	\$0.07113	\$0.00483
Rider \$/kWh	\$0.04441	\$0.03769	\$0.00672
Reduction \$/kWh	(\$0.04527)	(\$0.03950)	(\$0.00577)
	\$0.07510	\$0.06933	\$0.00578
			8%

\$0.01153

C, C-TOU, NMTR		2021	
		PY	Chg
	Weight	\$/kWH	\$/kWH
Summer Energy	34.6%	\$0.08852	\$0.08512
Winter Energy	65.4%	\$0.05314	\$0.04256
Weighted Average		\$0.06538	\$0.05692
GRSA		0.00%	\$0.00000
GRSA-E		0.00000	0.00865
TARR before Riders		\$0.06538	0.06557
			0%
Riders			
ECA		\$0.03288	\$0.02849
PCCA		\$0.00346	\$0.00372
TEPA (previous year CACJA)		\$0.00054	-\$0.00008
TCA		\$0.00183	\$0.00097
DSMCA		\$0.00177	\$0.00172
CEPA	1%	\$0.00106	\$0.00100
RESA	1%	\$0.00106	\$0.00100
Total Rider		\$0.04260	\$0.03683
			16%
Total TARR		\$0.10798	\$0.10240
			5%
Remove Transmission, Distribution, DSM and RESA			
TCA		(\$0.00183)	(\$0.00097)
DSMCA		(\$0.00177)	(\$0.00172)
Portion of Base that Is T,D&DSM	50.8%	(\$0.03323)	(\$0.03012)
Portion of GRSA that Is T&D		\$0.00000	(\$0.00192)
RESA		(\$0.00106)	(\$0.00100)
Total T,D&DSM and RESA Reduction		(\$0.03788)	(\$0.03573)
			6%
SRCS Fixed Credit		\$0.07010	\$0.06668
			5%
Base \$/kWh		\$0.06538	\$0.06557
Rider \$/kWh		\$0.04260	\$0.03683
Reduction \$/kWh		(\$0.03788)	(\$0.03573)
		\$0.07010	\$0.06668
			5%

\$0.00972

SG, SG CPP, STOU, SPVTOU, SST	
	Conversion
	\$/kWH
Total TARR	\$0.09674
Remove Transmission, Distribution, DSM and RESA	
TCA	(\$0.00145)
DSMCA	(\$0.00128)
Portion of Base that Is T,D&DSM	48.7% (\$0.02726)
RESA	(\$0.00095)
Total T,D&DSM and RESA Reduction	(\$0.03093)
SRCS Fixed Credit	\$0.06580

SG, SG CPP, STOU, SPVTOU, SST			
	\$/kW-mo	Conversion	\$/kWH
Base Energy Charge			\$0.00791
G&T Summer	\$15.15	0.0992%	\$0.01503
G&T Winter	\$9.09	0.1736%	\$0.01578
Distribution	\$6.17	0.2802%	\$0.01729
TARR before Riders			\$0.05601
Riders			
ECA			\$0.03288
PCCA	\$1.00	0.2728%	\$0.00273
TEPA	\$0.18	0.2728%	\$0.00049
TCA	\$0.53	0.2728%	\$0.00145
DSMCA	\$0.47	0.2728%	\$0.00128
CEPA	1%		\$0.00095
RESA	1%		\$0.00095
Total Rider			\$0.04073

Total TARR	\$0.09674
------------	-----------

SG, SG CPP, STOU, SPVTOU, SST				2021	Chg	S-EV				2021	Chg
	\$/kW-mo	Conversion	\$/kWH	PY	\$/kWH				\$/kWH	PY	\$/kWH
Base Energy Charge			\$0.00791	\$0.00461	\$0.00330						
G&T Summer	\$15.15	0.0992%	\$0.01503	\$0.01366	\$0.00137						
G&T Winter	\$9.09	0.1736%	\$0.01578	\$0.01692	-\$0.00114						
Distribution	\$6.17	0.2802%	\$0.01729	\$0.01555	\$0.00174						
GRSA		0.00%	\$0.00000	\$0.00330	-\$0.00330					\$0.03989	\$0.00183
GRSA-E RC			\$0.00000	\$0.00420	-\$0.00420					\$0.01555	\$0.00174
TARR before Riders			\$0.05601	\$0.05825	-\$0.00223	-4%			\$0.00000	\$0.00361	-\$0.00361
Base Energy Charge with GRSA			\$0.00791	\$0.00911	-\$0.00120	-13%			\$0.00000	\$0.00420	-\$0.00420
Riders									\$0.05901	\$0.06325	-\$0.00424
ECA			\$0.03288	\$0.02849	\$0.00439	15%				\$0.06355	-\$0.02183
PCCA	\$1.00	0.2728%	\$0.00273	\$0.00343	(\$0.00070)	-20%					
TEPA (previous year CACJA)	\$0.18	0.2728%	\$0.00049	-\$0.00008	\$0.00057	-707%					
TCA	\$0.53	0.2728%	\$0.00145	\$0.00089	\$0.00056	62%					
DSMCA	\$0.47	0.2728%	\$0.00128	\$0.00151	(\$0.00023)	-15%					
CEPA	1%		\$0.00095	\$0.00092	\$0.00002	100%		1%	\$0.00112	\$0.00111	\$0.00001
RESA	1%		\$0.00095	\$0.00092	\$0.00002	3%		1%	\$0.00112	\$0.00111	\$0.00001
Total Rider			\$0.04073	\$0.03608	\$0.00464				\$0.05558	\$0.05008	\$0.00550
SG, SG CPP, STOU, SPVTOU, SST					13%						11%
Total TARR			\$0.09674	\$0.09433	\$0.00241				\$0.11459	\$0.11333	\$0.00127
Remove Transmission, Distribution, DSM and RESA					3%						1%
TCA			(\$0.00145)	(\$0.00089)	-\$0.00056				(\$0.00485)	(\$0.00302)	-\$0.00183
DSMCA			(\$0.00128)	(\$0.00151)	\$0.00023				(\$0.00483)	(\$0.00505)	\$0.00022
Portion of Base that Is T,D&DSM		48.7%	(\$0.02726)	(\$0.02528)	-\$0.00198			48.7%	(\$0.02872)	(\$0.02762)	-\$0.00110
Portion of GRSA that Is T&D			\$0.00000	(\$0.00139)	\$0.00139				\$0.00000	(\$0.00152)	\$0.00152
RESA			(\$0.00095)	(\$0.00092)	(\$0.00002)				(\$0.00112)	(\$0.00111)	(\$0.00001)
Total T,D&DSM and RESA Reduction			(\$0.03093)	(\$0.03000)	(\$0.00093)				(\$0.03952)	(\$0.03833)	(\$0.00119)
SRCS Fixed Credit			\$0.06580	\$0.06433	\$0.00147	3%			\$0.07507	\$0.07500	\$0.00007
T,D&DSM Component of TAVRR		28.45%			2%			25.31%			0%
TCA Component of TAVRR		1.51%						4.27%			
DSMCA Component of TAVRR		1.34%						4.26%			



SGL			2021	
	\$/kW-mo	Conversion	PY	Chg
			\$/kWH	\$/kWH
Base Energy Charge				
G&T Summer				
G&T Winter				
Distribution				
GRSA				
GRSA-E RC				
TARR before Riders			\$0.05601	\$0.05825
Base Energy Charge with GRSA			\$0.00791	-3%
Riders				
ECA			\$0.03288	\$0.02849
PCCA			\$0.01253	\$0.01586
TEPA (previous year CACJA)			\$0.00222	-\$0.00035
TCA			\$0.00663	\$0.00414
DSMCA			\$0.00660	\$0.00706
CEPA	1%		\$0.00117	\$0.00113
RESA	1%		\$0.00117	\$0.00113
Total Rider			\$0.06320	\$0.05747
				10%
Total TARR			\$0.11921	\$0.11571
				3%
Remove Transmission, Distribution, DSM and RESA				
TCA			(\$0.00663)	(\$0.00414)
DSMCA			(\$0.00660)	(\$0.00706)
Portion of Base that Is T,D&DSM	48.7%		(\$0.02726)	(\$0.02902)
Portion of GRSA that Is T&D			\$0.00000	(\$0.00139)
RESA			(\$0.00117)	(\$0.00113)
Total T,D&DSM and RESA Reduction			(\$0.04166)	(\$0.04275)
				-3%
SRCS Fixed Credit			\$0.07756	\$0.07297
T,D&DSM Component of TAVRR	23.09%			6%
TCA Component of TAVRR	5.62%			
DSMCA Component of TAVRR	5.59%			

PG, PG CPP, PTOU, SCS-7, PST			2021	
	\$/kW-mo	Conversion	PY	Chg
			\$/kWH	\$/kWH
Base Energy Charge			\$0.00778	\$0.00458
G&T Summer	\$14.97	0.0696%	\$0.01043	\$0.00965
G&T Winter	\$10.03	0.1276%	\$0.01280	\$0.01226
Distribution	\$4.23	0.2314%	\$0.00979	\$0.00849
GRSA		0.00%	\$0.00000	\$0.00228
GRSA-E RC			\$0.00000	\$0.00410
TARR before Riders			\$0.04080	\$0.04136
Base Energy Charge with GRSA			\$0.00778	-1%
Riders				-13%
ECA			\$0.03209	\$0.02780
PCCA	\$0.91	0.1973%	\$0.00180	\$0.00231
TEPA (previous year CACJA)	\$0.17	0.1973%	\$0.00034	-\$0.00006
TCA	\$0.48	0.1973%	\$0.00095	\$0.00061
DSMCA	\$0.47	0.1973%	\$0.00093	\$0.00104
CEPA	1%		\$0.00077	\$0.00073
RESA	1%		\$0.00077	\$0.00073
Total Rider			\$0.03763	\$0.03317
				13%
Total TARR			\$0.07842	\$0.07453
				5%
Remove Transmission, Distribution, DSM and RESA				
TCA			(\$0.00095)	(\$0.00061)
DSMCA			(\$0.00093)	(\$0.00104)
Portion of Base that Is T,D&DSM		43.0%	(\$0.01753)	(\$0.01565)
Portion of GRSA that Is T&D			\$0.00000	(\$0.00093)
RESA			(\$0.00077)	(\$0.00073)
Total T,D&DSM and RESA Reduction			(\$0.02018)	(\$0.01896)
				6%
SRCS Fixed Credit			\$0.05825	\$0.05558
T,D&DSM Component of TAVRR		22.58%		5%
TCA Component of TAVRR		1.22%		
DSMCA Component of TAVRR		1.19%		

\$0.00554





[illegible]



Residential

Residential - R	Billing Units		Rates		Revenue
Service & Facility Charge	14,955,819	Bills	\$5.47	/Month	\$81,808,331
Service & Facility Charge - PV Production Me	253,111	Bills	\$1.55	/Month	\$392,323
Service & Facility Charge - Load Meter	93	Bills	\$1.55	/Month	\$143
Energy Charge					
Summer - Tier 1	3,502,390,463	kWh	\$0.08356	/kWh	\$292,659,747
Winter	5,727,279,312	kWh	\$0.07136	/kWh	\$408,698,652
Medical Exemption	3,354,363	kWh	\$0.07596	/kWh	\$254,797
Total kWh	9,233,024,138			Total Revenue	\$783,813,993
Residential Demand - RD [Rate closed as of 1/1/2017]					
Service & Facility Charge	13,056	Bills	\$11.89	/Month	\$155,231
Service & Facility Charge - PV Production Me	207	Bills	\$1.55	/Month	\$321
Demand Charge					
Summer	41,713	/kW-Mo	\$14.12	/kW - Mo	\$588,988
Winter	102,824	/kW-Mo	\$10.87	/kW - Mo	\$1,117,697
Energy Charge	31,138,679	kWh	\$0.01958	/kWh	\$609,695
Total kWh	31,138,679			Total Revenue	\$2,471,931
Residential Demand Time Differentiated Rates - RD-TDR					
Service & Facility Charge	17,487	Bills	\$5.47	/Month	\$95,655
Service & Facility Charge - PV Production Me	324	Bills	\$1.55	/Month	
Distribution Demand Charge	80,099	/kW-Mo	\$3.54	/kW - Mo	\$283,550
Demand Charge [Generation and transmission capacity]					
Summer	21,182	/kW-Mo	\$10.08	/kW - Mo	\$213,519
Winter	35,835	/kW-Mo	\$7.06	/kW - Mo	\$252,994
Energy Charge	11,802,910	kWh	\$0.00758	/kWh	\$89,466
Total kWh	11,802,910			Total Revenue	\$935,184
Residential Energy Time of Use - RE-TOU					
Service & Facility Charge	61,976	Bills	\$5.47	/Month	\$339,010
Service & Facility Charge - PV Production Me	4,390	Bills	\$1.55	/Month	\$6,805
Energy Charge					
Summer					
On-Peak	2,314,085	kWh	\$0.17246	/kWh	\$399,087
Shoulder	917,962	kWh	\$0.11816	/kWh	\$108,466
Off-Peak	11,087,579	kWh	\$0.06387	/kWh	\$708,164
Winter					
On-Peak	3,063,272	kWh	\$0.10858	/kWh	\$332,610
Shoulder	1,143,089	kWh	\$0.08623	/kWh	\$98,569
Off-Peak	19,834,685	kWh	\$0.06387	/kWh	\$1,266,841
Total kWh	38,360,671			Total Revenue	\$3,259,552

Small Commercial - C

Small Commercial - C	Billing Units		Rates		Revenue
Service & Facility Charge	1,340,999	Bills	\$10.51	/Month	\$14,093,898
Energy Charge					
Energy Charge - Summer	436,285,226	kWh	\$0.08852	/kWh	\$38,619,968
Energy Charge - Winter	825,949,498	kWh	\$0.05314	/kWh	\$43,890,956
Total kWh	1,262,234,724			Total Revenue	\$96,604,823
Service & Facility Charge - PV Production Me	1,294	Bills	\$3.10	/Month	\$4,010
Non-Metered Service - NMTR					
Service & Facility Charge	96,874	Bills	\$2.85	/Month	\$276,091
Energy Charge					
Energy Charge - Summer	7,798,123	kWh	\$0.08852	/kWh	\$690,290
Energy Charge - Winter	13,202,382	kWh	\$0.05314	/kWh	\$701,575
Total kWh	21,000,505			Total Revenue	\$1,667,956
Total Small Commercial	Total kWh	1,283,235,229		Total Revenue	\$98,276,788

C&I - Secondary Service							
Secondary General - SG			Billing Units		Rates		Revenue
Service & Facility Charge			504,974	Bills	\$37.68 /Month		\$19,027,415
Demand Charges							
Distribution Demand			32,995,058	/kW-Mo	\$6.17	/kW - Mo	\$203,579,508
G&T Demand - Summer			11,684,697	/kW-Mo	\$15.15	/kW - Mo	\$177,023,160
G&T Demand - Winter			20,458,321	/kW-Mo	\$9.09	/kW - Mo	\$185,966,138
Energy Charge			11,863,973,481	kWh	\$0.00791	/kWh	\$93,844,030
Total kWh			11,863,973,481		Total Revenue		\$679,440,250
Secondary General Low Load Factor - SGL							
Service & Facility Charge			5,188	Bills	\$37.68 /Month		\$195,483
Demand Charges							
Distribution Demand			193,120	/kW-Mo	\$6.17	/kW - Mo	\$1,191,550
Energy Charge							
Summer			2,358,425	kWh	\$0.17884	/kWh	\$421,781
Winter			3,980,392	kWh	\$0.12519	/kWh	\$498,305
Total kWh			6,338,817		Total Revenue		\$2,307,119
Secondary General PV Time of Use - SPVTOU A							
Service & Facility Charge			1,521	Bills	\$37.68 /Month		\$57,314
Demand Charges							
Distribution Demand			297,763	/kW-Mo	\$6.17	/kW - Mo	\$1,837,198
Energy Charge							
On-Peak			6,964,757	kWh	\$0.14636	/kWh	\$1,019,362
Off-Peak			72,959,574	kWh	\$0.02590	/kWh	\$1,889,653
Total kWh			79,924,331		Total Revenue		\$4,803,526

C&I - Primary Service						
Primary General - PG						
		Billing Units		Rates		Revenue
Service & Facility Charge		7,077	Bills	\$381.90	/Month	\$2,702,675
Demand Charges						
Distribution Demand		7,457,859	/kW-Mo	\$4.23	/kW - Mo	\$31,546,744
G&T Demand - Summer		2,432,760	/kW-Mo	\$14.97	/kW - Mo	\$36,418,420
G&T Demand - Winter		4,458,617	/kW-Mo	\$10.03	/kW - Mo	\$44,719,928
Energy Charge		3,547,522,565	kWh	\$0.00778	/kWh	\$27,599,726
Total kWh		3,547,522,565		Total Revenue		\$142,987,491

C&I - Transmission Service						
Transmission General - TG						
	Billing Units		Rates		Revenue	
Service & Facility Charge	253	Bills	Customer Specific Rates		\$2,626,371	
Demand Charges						
G&T Demand - Summer	1,630,131	/kW-Mo	\$12.68	/kW - Mo	\$20,670,061	
G&T Demand - Winter	3,207,994	/kW-Mo	\$7.60	/kW - Mo	\$24,380,754	
Energy Charge	2,416,529,622	kWh	\$0.00724	/kWh	\$17,495,674	
Total kWh	2,416,529,622			Total Revenue	\$65,172,861	

**Public Service Company of Colorado  
Electric Department  
Retail Class Cost Allocation Study  
12 Months Ended August 31, 2019**

		<b>Subtotal Allocated Base Rate Revenue Requirement</b>								
<b>Line No.</b>	<b>Rate Class</b>	<b>Total Customer Cost \$</b>	<b>Production Cost \$</b>	<b>Transmission Cost \$</b>	<b>Distribution Substations \$</b>	<b>Primary System \$</b>	<b>Secondary System \$</b>	<b>Total Capacity \$</b>	<b>Variable Energy Cost \$</b>	<b>Subtotal Base Rate Revenue Requirement \$</b>
1	Residential General	73,263,665	275,380,235	95,325,737	42,507,393	151,630,639	53,075,054	617,919,058	72,075,709	763,258,432
2	Residential Demand	0	0	0	0	0	0	0	0	0
3	Total Residential	73,263,665	275,380,235	95,325,737	42,507,393	151,630,639	53,075,054	617,919,058	72,075,709	763,258,432
4										
5	Small Commerical	11,936,998	32,572,555	11,275,329	5,026,491	17,892,638	5,061,839	71,828,852	10,101,914	93,867,764
6										
7	C&I Secondary	16,824,914	244,180,834	84,525,740	37,666,010	131,866,552	32,629,739	530,868,875	93,070,114	640,763,903
8	C&I Primary	2,415,102	56,687,821	19,623,080	8,739,085	27,832,648	0	112,882,634	27,646,401	142,944,137
9	C&I Transmission	2,588,709	31,294,001	10,832,744	0	0	0	42,126,745	17,656,648	62,372,102
10	Total C&I	21,828,725	332,162,656	114,981,564	46,405,095	159,699,200	32,629,739	685,878,254	138,373,163	846,080,142
11										
12	Street and Area Lighting	27,615,954	2,166,869	750,084	333,838	2,057,020	440,496	5,748,307	1,296,817	34,661,078
13	Traffic Signal Lighting	274,165	302,419	104,685	46,609	150,171	32,158	636,042	164,780	1,074,987
14	Total Lighting	27,890,119	2,469,288	854,769	380,447	2,207,191	472,654	6,384,349	1,461,597	35,736,065
15										
16	Interconnection Charges	483,480	0	0	0	0	0	0	0	483,480
17	Rounding - Functional Allocations									
18	Rounding - Class Allocations									0
19	CPUC Total	135,402,987	642,584,734	222,437,399	94,319,426	331,429,668	91,239,286	1,382,010,513	222,012,383	1,739,425,883

	<b>Residential</b>	<b>RD</b>	<b>Small Commerical</b>	<b>C&amp;I Secondary</b>	<b>C&amp;I Primary</b>	<b>C&amp;I Transmission</b>
Production	\$275,380,235	275,380,235	32,572,555	\$244,180,834	56,687,821	31,294,001
Transmission	\$95,325,737	95,325,737	11,275,329	\$84,525,740	19,623,080	10,832,744
Substations	\$42,507,393	42,507,393	5,026,491	\$37,666,010	8,739,085	0
Primary	\$151,630,639	151,630,639	17,892,638	\$131,866,552	27,832,648	0
Secondary	\$53,075,054	53,075,054	5,061,839	\$32,629,739	0	0
Variable	\$72,075,709	72,075,709	10,101,914	\$93,070,114	27,646,401	17,656,648
DSM	\$39,309,564	39,309,564	4,834,406	\$33,000,814	7,361,952	3,212,307
Total	\$729,304,331	\$729,304,331	\$86,765,172	\$656,939,803	\$147,890,987	\$62,995,700
T, D & DSM	\$381,848,387	\$381,848,387	\$44,090,703	\$319,688,855	\$63,556,765	\$14,045,051
<b>T,D&amp;DSM as a % of Total</b>	<b>52.4%</b>	<b>52.4%</b>	<b>50.8%</b>	<b>48.7%</b>	<b>43.0%</b>	<b>22.3%</b>
DSM % of total	5.4%	5.4%	5.6%	5.0%	5.0%	5.1%

Public Service Company of Colorado Electric Department Retail Class Cost Allocation Study 12 Months Ended August 31, 2019		Total Allocated Base Rate Revenue Requirement				
Line No.	Rate Class	Subtotal Base Rate Revenue Requirement \$	Revenue Allocation Factor	DSM Allocated Rev Req \$	Low Income Allocated Rev Req \$	Total Base Rate Revenue Requirement \$
1	Residential General	763,258,432	0.439	39,309,564	2,896,879	805,464,875
2	Residential Demand	0	0.000	0	0	0
3	Total Residential	763,258,432	0.439	39,309,564	2,896,879	805,464,875
4						
5	Small Commerical	93,867,764	0.054	4,834,406	356,267	99,058,437
6						
7	C&I Secondary	640,763,903	0.368	33,000,814	2,431,962	676,196,679
8	C&I Primary	142,944,137	0.082	7,361,952	542,532	150,848,621
9	C&I Transmission	62,372,102	0.036	3,212,307	236,728	65,821,137
10	Total C&I	846,080,142	0.487	43,575,073	3,211,222	892,866,437
11						
12	Street and Area Lighting	34,661,078	0.020	1,785,125	131,553	36,577,756
13	Traffic Signal Lighting	1,074,987	0.001	55,364	4,080	1,134,431
14	Total Lighting	35,736,065	0.021	1,840,489	135,633	37,712,187
15						
16	Interconnection Charges	483,480	0.000	0	0	483,480
17	Rounding - Functional Allocations					
18	Rounding - Class Allocations					
19	CPUC Total	1,739,425,883	1.000	89,559,532	6,600,001	1,835,585,416
						(2)

Current vs Proposed SRCS Credit

Rate Service Schedule	Current Fixed Credit	Proposed Fixed Credit	\$/kWh Difference	% Change
R, RE TOU	\$ 0.06933	\$ 0.07510	\$ 0.00578	8.3%
RD	\$ 0.06079	\$ 0.07510	\$ 0.01431	23.5%
C, C-TOU, NMTR	\$ 0.06668	\$ 0.07010	\$ 0.00342	5.1%
SG, SG CPP, STOU, SPVTOU, SST	\$ 0.06433	\$ 0.06580	\$ 0.00147	2.3%
S-EV	\$ 0.07500	\$ 0.07507	\$ 0.00007	0.1%
SGL	\$ 0.07297	\$ 0.07756	\$ 0.00459	6.3%
PG, PG CPP, PTOU, SCS-7, ST	\$ 0.05558	\$ 0.05825	\$ 0.00267	4.8%
TG, TG CPP, TTOU, SCS-8, TST	\$ 0.05189	\$ 0.05356	\$ 0.00167	3.2%

CSG vs Off-Site SRCS Credit

Rate Service Schedule	Current Fixed Credit	Proposed Fixed Credit	\$/kWh Difference	% Difference
R, RE TOU, RD	\$ 0.07510	\$ 0.04304	\$ (0.03206)	-42.7%
C, C-TOU, NMTR	\$ 0.07010	\$ 0.05483	\$ (0.01527)	-21.8%
SG, SG CPP, STOU, SPVTOU, SST	\$ 0.06580	\$ 0.04358	\$ (0.02222)	-33.8%
S-EV	\$ 0.07507	\$ 0.06144	\$ (0.01363)	-18.2%
SGL	\$ 0.07756	\$ 0.06606	\$ (0.01150)	-14.8%
PG, PG CPP, PTOU, SCS-7, PST	\$ 0.05825	\$ 0.04460	\$ (0.01365)	-23.4%
TG, TG CPP, TTOU, SCS-8, TST	\$ 0.05356	\$ 0.04800	\$ (0.00556)	-10.4%

<u>Fixed SCRS-CSG</u>	
<u>Rate Schedule</u>	<u>Credit</u>
R, RE TOU	\$ 0.07510
RD	\$ 0.07510
C, NMTR	\$ 0.07010
SG, SG CPP, STOU, SPVTOU	\$ 0.06580
S-EV	\$ 0.07507
SGL	\$ 0.07756
SST	\$ 0.06580
PG, PG CPP, PTOU, SCS-7	\$ 0.05825
PST	\$ 0.05825
TG, TG CPP, TTOU, SCS-8	\$ 0.05356
TST	\$ 0.05356
<u>Fixed SCRS-Off-Site</u>	
<u>Rate Schedule</u>	<u>Credit</u>
R, RE TOU	\$ 0.04304
RD	\$ 0.04304
C, C-TOU, NMTR	\$ 0.05483
SG, SG CPP, STOU, SPVTOU	\$ 0.04358
S-EV	\$ 0.06144
SGL	\$ 0.06606
SST	\$ 0.04358
PG, PG CPP, PTOU, SCS-7	\$ 0.04460
PST	\$ 0.04460
TG, TG CPP, TTOU, SCS-8	\$ 0.04800
TST	\$ 0.04800