

**NOTICE OF APPLICATION OF PUBLIC SERVICE COMPANY OF COLORADO
REQUESTING APPROVAL TO EXTEND THE
PIPELINE SYSTEM INTEGRITY ADJUSTMENT RIDER
1800 LARIMER STREET, DENVER, COLORADO 80202-5533**

You are hereby notified that Public Service Company of Colorado (“Public Service” or the “Company”) has filed with the Colorado Public Utilities Commission (“Commission”), in compliance with the Public Utilities Law, an Application with supporting testimony and attachments requesting approval to extend the Company’s Pipeline System Integrity Adjustment (“PSIA”) rider applicable to all gas sales and transportation rate schedules in the Company’s Colorado P.U.C. No. 6 - Gas tariff, to allow for inclusion of investment in the PSIA for another three calendar years, or from January 1, 2022 through December 31, 2024 (the “PSIA Extension”), with a subsequent wind-down process. The Company has requested a final decision on the Application by November 1, 2021. All customer classes will be affected by this request.

Public Service is requesting a three-year extension of its PSIA rider that was most recently approved by Decision No. C18-0407 in Proceeding No. 18A-0422G. Specifically, the Company requests an order extending the PSIA rider from January 1, 2022 through December 31, 2024 to allow for ongoing system integrity investments through that time, and approval of the proposed wind-down process after December 31, 2024. The cost recovery for the PSIA rider would continue to be limited to capital costs only, and to five existing projects within the Company’s Distribution Integrity Management Program and Transmission Integrity Management Program. The Company will continue to maintain the same scope of the PSIA in terms of programs and project eligibility, the same overall risk ranking approach, and the same reporting requirements, including both a November advice letter filing providing detail regarding forecasted costs for the subsequent calendar year and a true-up of forecasted costs from the prior calendar year (“November Filing”) and an April true-up filing providing actual costs for the prior calendar year. After December 31, 2024, the Company proposes to continue prior costs in the PSIA rider until those existing costs can be transferred to base rates, and to collect or refund any remaining true-up amounts through the Gas Cost Adjustment once all costs are transferred to base rates. The Company is also requesting to remove the requirement to file a Phase I base rate case every three years so long as the PSIA remains in effect.

If extended as requested, and based on the information available at the time of the Application, the estimated PSIA revenue requirements for calendar year 2022 is \$122,255,590; for calendar year 2023 is \$137,234,491; and for calendar year 2024 is \$151,481,290. Estimated bill impacts resulting from the Company’s requested PSIA Extension during the PSIA Extension period are as follows:

Estimated Average Monthly Bill Impact

	2022		2023		2024	
Residential	\$0.75	1.5%	\$0.42	0.8%	\$0.40	0.8%
Small Commercial	\$3.39	1.7%	\$1.85	0.9%	\$1.80	0.9%
Large Commercial	\$83.30	2.2%	\$44.26	1.1%	\$43.12	1.1%

The Company is only providing these amounts for illustrative purposes at this time. If the requested extension is approved, the Company would place rates into effect, including a PSIA extension revenue requirement for 2022, via the 2021 November Filing or at such other time as may be consistent with the Commission's decision in this case.

Copies of the Application and supporting testimony and attachments, summarized above and as filed with the Commission, are not currently available for examination and explanation at the main office of Public Service or at the Commission's office due to the COVID-19 pandemic. However, a copy of this Notice and filing is available on the Company's public website at https://www.xcelenergy.com/company/rates_and_regulations/filings and through the Commission's e-filing system: https://www.dora.state.co.us/pls/efi/EFI_Search_UI.search. Customers who have questions may call the Commission at 303-894-2000, call Xcel Energy at 1-800-895-4999, fax to Xcel Energy at 1-800-895-2895, or e-mail to inquire@xcelenergy.com.

Anyone who desires may file written comments or objections to the proposed action. Written comments or objections shall be filed with the Commission, 1560 Broadway, Suite 250, Denver, Colorado 80202-5143 or entered at www.dora.state.co.us/pacific/PUC/puccomments. The Commission will consider all written comments and objections submitted prior to any evidentiary hearing on the Application, and subsequently determine what rates, rules, and regulations will be authorized. The filing of written comments or objections by itself will not allow you to participate as a party in any proceeding on the proposed action. If you wish to participate as a party in this matter, you must file written intervention documents in accordance with Rule 1401 of the Commission's Rules of Practice and Procedure or any applicable Commission order. The rates, rules, and regulations ultimately authorized by the Commission may or may not be the same as those proposed, and may include additional revisions.

The Commission may hold a public hearing in addition to an evidentiary hearing on the Application. If such a hearing is held, members of the public may attend and make statements even if they did not file comments, objections, or interventions. If the application is uncontested or unopposed, the Commission may determine the matter without hearing and without further notice. Anyone desiring information about if and when a hearing may be held shall submit a written request to the Commission or, alternatively, shall contact the External Affairs section of the Commission at 303-894-2070 or 1-800-456-0858. Notices of proposed hearing will be available on the Commission website under "News Releases" or through the Commission's e-filing system.

By: Steven P. Berman
Director, Regulatory Administration