

**Public Service Company of Colorado**  
 an Xcel Energy Company  
**Summary of Proposed Base Rate & Overall Revenue Change**

Line No.	Description	(A) 2018 Revenue Under Current Rates	(B) Proposed Revenues	(C) Net Revenue Change (B) - (A)	(D) Net Percent Change (C) / (A)
<b>Base Rate Revenue</b>					
1	Base Rate Revenue <sup>(a)</sup>	\$ 1,543,265,209	\$ 1,701,579,220	\$ 158,314,011	10.3%
2	Effect of TCA Shift to Base Rates		\$ 40,027,376	\$ 40,027,376	
3	Effect of CACJA Shift to Base Rates		\$ 78,719,151	\$ 78,719,151	
4	Effect of Rush Creek shift to Base Rates <sup>(b)</sup>		\$ 130,677,238	\$ 130,677,238	
5	<b>Total Base Rate Revenue Including Roll-Ins</b> (sum lines 3 through 6)	<b>\$ 1,543,265,209</b>	<b>\$ 1,951,002,985</b>	<b>\$ 407,737,776</b>	
<b>Non-Fuel Revenue</b>					
6	DSMCA <sup>(c)</sup>	\$ 41,750,206	\$ 41,750,206	\$ -	
7	RESA <sup>(d)</sup>	\$ 55,233,551	\$ 58,399,831	\$ 3,166,280	
8	TCA Rider	\$ 40,027,376	\$ -	\$ (40,027,376)	
9	CACJA Rider	\$ 78,719,151	\$ -	\$ (78,719,151)	
10	<b>Net Non-Fuel Revenue</b> (sum lines 8 through 11)	<b>\$ 215,730,284</b>	<b>\$ 100,150,037</b>	<b>\$ (115,580,247)</b>	
11	Fuel and Purchased Energy Revenue (includes ECA and PCCA) <sup>(c)</sup>	\$ 927,238,360	\$ 927,238,360	\$ -	
12	Rush Creek in ECA <sup>(b)</sup>	\$ 130,677,238	\$ -	\$ (130,677,238)	
13	<b>Total Retail Revenue</b> (sum lines 12 through 14)	<b>\$ 2,816,911,090</b>	<b>\$ 2,978,391,382</b>	<b>\$ 161,480,291</b>	<b>5.7%</b>

<sup>(a)</sup> Reflects 2018 year-end revenues under current rates as described in the Direct Testimony of Deborah A. Blair, including \$67,493,186 of TCJA savings being returned through customers through a negative 4.19 percent GRSA in calendar year 2019. All TCJA savings have been incorporated into the proposed revenues reflected in Column (B).

<sup>(b)</sup> Reflects recovery of annualized Rush Creek Wind Project costs moving from the ECA into base rates, excluding Production Tax Credits which are currently included in, and will remain in, the ECA on an annualized basis.

<sup>(c)</sup> No adjustments to this rider are being proposed as part of the rate review. This rider will be updated through its established mechanism.

<sup>(d)</sup> The RESA is calculated as 2% of retail rates and adjusts with any electric retail revenue impact.