

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Original _____ Sheet No. 33
 Colo. PUC No. 8 Cancels _____
 Colo. PUC No. 7 _____ Cancels _____
 Sheet No. _____

| ELECTRIC RATES | RATE | | | | | | | | | | | | | | |
|--|---------|------------------------------------|---------|--------------------------------|------|----------------|--|----------------|--|---|---------|---|---------|---|---------|
| RESIDENTIAL ENERGY TIME-OF-USE SERVICE | | | | | | | | | | | | | | | |
| SCHEDULE RE-TOU | | | | | | | | | | | | | | | |
| <p><u>APPLICABILITY</u> Applicable to Residential Service at Secondary Voltage. Not applicable to Supplemental, Standby or Resale Service.</p> <p><u>AVAILABILITY</u> Required for any Customer on Schedule R whose meter is switched such that the Customer's energy use can be metered on a time-of-use basis. The meter switch may take place for one of two reasons, either the Customer voluntarily participates in Schedule RE-TOU or the Customer's meter is exchanged and upgraded through an approved meter roll-out. Any Customer whose service is transferred from Schedule R to Schedule RE-TOU as a result of meeting this condition will be notified of the transfer before the first billing to the Customer under Schedule RE-TOU.</p> <p>In 2017, service under this rate schedule shall be limited to the first 10,000 Residential Customers electing to receive service. This total participation cap will increase to 20,000 Residential Customers in 2018 and 30,000 Residential Customers in 2019. Upon notification by a Customer that Customer is requesting service, the Company will install the proper Service Meter to allow the Company to measure service hereunder. The Company shall install a Service Meter and begin billing service hereunder within sixty (60) days of the Customer's request or sooner if practicable.</p> <p><u>MONTHLY RATES</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">Service and Facility Charge:</td> <td style="width: 20%; text-align: right;">\$ 8.75</td> </tr> <tr> <td>Production Meter Charge:</td> <td style="text-align: right;">1.15</td> </tr> <tr> <td>Energy Charge:</td> <td></td> </tr> <tr> <td colspan="2"><u>Summer:</u></td> </tr> <tr> <td style="padding-left: 20px;">On-peak Energy Charge, all Kilowatt-Hours used during the Summer On-Peak Period, per kWh</td> <td style="text-align: right; vertical-align: bottom;">0.13814</td> </tr> <tr> <td style="padding-left: 20px;">Shoulder Energy Charge, all Kilowatt-Hours used during the Summer Shoulder Period, per kWh</td> <td style="text-align: right; vertical-align: bottom;">0.08420</td> </tr> <tr> <td style="padding-left: 20px;">Off-Peak Energy Charge, all Kilowatt-Hours used during the Summer Off-Peak Period, per kWh</td> <td style="text-align: right; vertical-align: bottom;">0.04440</td> </tr> </table> | | Service and Facility Charge: | \$ 8.75 | Production Meter Charge: | 1.15 | Energy Charge: | | <u>Summer:</u> | | On-peak Energy Charge, all Kilowatt-Hours used during the Summer On-Peak Period, per kWh | 0.13814 | Shoulder Energy Charge, all Kilowatt-Hours used during the Summer Shoulder Period, per kWh | 0.08420 | Off-Peak Energy Charge, all Kilowatt-Hours used during the Summer Off-Peak Period, per kWh | 0.04440 |
| Service and Facility Charge: | \$ 8.75 | | | | | | | | | | | | | | |
| Production Meter Charge: | 1.15 | | | | | | | | | | | | | | |
| Energy Charge: | | | | | | | | | | | | | | | |
| <u>Summer:</u> | | | | | | | | | | | | | | | |
| On-peak Energy Charge, all Kilowatt-Hours used during the Summer On-Peak Period, per kWh | 0.13814 | | | | | | | | | | | | | | |
| Shoulder Energy Charge, all Kilowatt-Hours used during the Summer Shoulder Period, per kWh | 0.08420 | | | | | | | | | | | | | | |
| Off-Peak Energy Charge, all Kilowatt-Hours used during the Summer Off-Peak Period, per kWh | 0.04440 | | | | | | | | | | | | | | |
| (Continued on Sheet No. 33A) | | | | | | | | | | | | | | | |

ADVICE LETTER NUMBER 1731
 DECISION/PROCEEDING NUMBER C16-1075

REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

ISSUE DATE December 8, 2016
 EFFECTIVE DATE January 1, 2017

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Original _____ Sheet No. 33A
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| ELECTRIC RATES | RATE |
|--|------------|
| RESIDENTIAL ENERGY TIME-OF-USE SERVICE | |
| SCHEDULE RE-TOU | |
| <u>MONTHLY RATE</u> – Cont’d | |
| <u>Winter:</u> | |
| On-peak Energy Charge, all Kilowatt-Hours used during the Winter On-Peak Period, per kWh | \$ 0.08880 |
| Shoulder Energy Charge, all Kilowatt-Hours used during the Winter Shoulder Period, per kWh..... | 0.05413 |
| Off-Peak Energy Charge, all Kilowatt-Hours used during the Winter Off-Peak Period, per kWh | 0.04440 |
| <u>DEFINITION OF SEASONS</u> | |
| <u>Summer Season</u> The Summer Season shall be from June 1 through September 30. | |
| <u>Winter Season</u> The Winter Season shall be from October 1 through May 31. | |
| <u>DEFINITION OF BILLING PERIODS</u> The Summer and Winter On-Peak, Shoulder and Off-Peak Periods applicable for service hereunder shall be as follows: | |
| <u>On-Peak Period:</u> Summer and Winter weekdays except Holidays, between 2:00 p.m. and 6:00 p.m. Mountain Time. | |
| <u>Shoulder Period:</u> Summer and Winter weekdays except Holidays, between 9:00 a.m. and 2:00 p.m. and between 6:00 p.m. and 9:00 p.m. Mountain Time. Summer and Winter weekends and Holidays, between 9:00 a.m. and 9:00 p.m. Mountain Time. | |
| <u>Off-Peak Period:</u> Summer and Winter daily, between 9:00 p.m. and 9:00 a.m. Mountain Time. | |
| <u>MONTHLY MINIMUM</u> The Monthly minimum shall be the Service and Facility Charge, plus the Production Meter Charge if applicable. | |
| (Continued on Sheet No. 33B) | |

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| ELECTRIC RATES | RATE |
|---|------|
| RESIDENTIAL ENERGY TIME-OF-USE SERVICE | |
| SCHEDULE RE-TOU | |
| <p><u>ADJUSTMENTS</u></p> | |
| <p>This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff. Customer's shall be billed the Time-of-Use Electric Commodity Adjustment (ECA) for Secondary Voltage, RE-TOU.</p> | |
| <p><u>PAYMENT AND LATE PAYMENT CHARGE</u></p> | |
| <p>Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays. Residential Customers have the option of selecting a modified due date ("Custom Due Date") for paying their bill. The due date can be extended up to a maximum of thirty (30) calendar days from the scheduled due date of the current bill. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive Months. A maximum late payment charge of one percent (1.0%) per Month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is fifty dollars (\$50) or less.</p> <p>The Company will remove the assessment of a late payment charge for one billing period, but not more frequently than once in any twelve (12) Month period, at Customer's request. The late payment charge will not apply: to a Low Income Customer for two (2) billing cycles so that credits for hold-harmless protections can be applied, to a billed security deposit, in instances where a Company billing error is involved, where complications arise with financial institutions in processing payments that are no fault of the Customer, or where a Customer is current on an active payment arrangement.</p> | |
| <p><u>SERVICE PERIOD</u></p> | |
| <p>After an initial grace period in which the Customer may opt out of RE-TOU Service prior to the end of the seventh billing cycle, service under this schedule shall be for a minimum period of twelve (12) consecutive Months and Monthly thereafter until terminated. If service is no longer required by Customer, service may be terminated on three (3) days' notice.</p> <p style="text-align: center;"><u>Early Adopter Provision</u></p> <p>An "Early Adopter" is any Customer that meets the Availability requirements of this Schedule RE-TOU prior to the Commission's Decision on an Advice Letter regarding the analysis of the impact of Schedule RE-TOU, which is expected to be filed in December 2019. The Early Adopter period will end at the time the Commission issues a Decision on the Advice Letter. Prior to the end of the seventh billing cycle of becoming an Early Adopter, Customers may opt-out of Schedule RE-TOU by notifying the Company and receive service under Schedule R. Customers electing to opt-out after their meter is exchanged through an approved meter roll-out, but before the end of the Early Adoption period will continue to pay the RE-TOU Service and Facility Charge, with the exception of LEAP participants.</p> | |
| <p>(Continued on Sheet No. 33C)</p> | |

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| ELECTRIC RATES | RATE |
|---|------|
| RESIDENTIAL ENERGY TIME-OF-USE SERVICE | |
| SCHEDULE RE-TOU | |
| <p><u>SERVICE PERIOD</u> – Cont’d</p> | |
| <p><u>Early Adopter Provision</u> – Cont’d</p> | |
| <p>Upon notification by the Customer, this change will be effective at the beginning of the Customer’s next billing cycle if practical, but no later than the beginning of the billing cycle following the next billing cycle.</p> | |
| <p><u>LOW INCOME EARLY ADOPTER PROVISION</u></p> | |
| <p>Low Income Early Adopters will be held harmless, such that a Low Income Customer will pay the lower of the Customer’s monthly bill on Schedule R or Schedule RE-TOU. The Company will implement this protection by either charging the Customer the lower of the two bills under Schedule R or Schedule RE-TOU or by billing the Customer under Schedule RE-TOU and crediting the Customer for any bill savings that would have resulted from the application of Schedule R on the Customer’s subsequent bill.</p> | |
| <p><u>PRODUCTION METER INSTALLATION</u></p> | |
| <p>The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer’s generation to allow for proper billing of the Customer under this schedule. Applicability for the Production Meter Charge can be found under the Net Metering Service Schedule.</p> | |
| <p><u>RULES AND REGULATIONS</u></p> | |
| <p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Commission.</p> | |

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