



TRANSMISSION COST ADJUSTMENT RIDER

Xcel Energy's transmission investments enable growth, reliability and connections between renewable sources and customers.

All electric pricing plans are subject to the Transmission Cost Adjustment bill rider. We recently asked the Colorado Public Utilities Commission to revise our TCA rider for 2021, to cover transmission investments not already included in base rates. These annual changes would be effective on Jan. 1, 2021.

Transmission is an area of our business that continues to expand as we plan to maintain electric reliability, meet future load growth and seek ways to connect more wind and solar resources. Think of transmission lines as an interstate highway system for electricity. They are a vital link used to deliver electricity over long distances to our customers. In Colorado, our electric grid consists of more than 4,600 miles of transmission lines, creating a robust network that efficiently delivers energy to you and can provide alternative power paths in emergencies. Reliable electric service depends on a strong transmission system.

If approved, a typical residential electric customer's bill would increase by 48 cents per month, or 0.66%. A typical small business customer's bill would increase by 63 cents per month, or 0.58%. For more details, please see the chart below.

The effect of this filing on the Company's annual electric revenue is an increase of \$25,922,720 above the amount being recovered through the currently effective TCA rider.

Additional information about this proposed rider is available at xcelenergy.com/company/rates_and_regulations/filings.

Learn more about Xcel Energy's transmission initiatives at:

Transmission.xcelenergy.com/Projects/Colorado.

The following table assumes average usage and average demand.

Current and proposed total monthly rates

Electric rate class	Monthly average usage	Monthly existing bill	Monthly proposed bill	Monthly difference	Percentage difference
Residential R	617 kWh	\$72.91	\$73.40	\$0.48	0.66%
Commercial C	941 kWh	\$108.88	\$109.51	\$0.63	0.58%
Secondary General SG	23,565 kWh 65.54 kW	\$2,307.92	\$2,322.89	\$14.83	0.64%
Primary General PG	501,282 kWh 1,054 kW	\$38,381.24	\$ 38,589.03	\$205.76	0.54%
Transmission General TG	9,561,928 kWh 19,144 kW	\$618,681.48	\$622,391.58	\$3,673.72	0.59%