

These summaries of Xcel Energy's currently effective gas and electric commercial and industrial rate schedules are being sent to you in accordance with the requirements of the Public Utilities Commission and to assist you in your energy conservation efforts. The particular schedule(s) under which you currently receive energy service are identified on your most recent bill.

Xcel Energy has information available on energy conservation. To have a brochure sent to you, call our Business Solutions Center at 1-800-481-4700.

Please review this information carefully. If you have questions, write to us at:

**Xcel Energy
Business Solutions Center
P.O. Box 840 - BSC
Denver, CO 80201-0840**

Business Energy Rates are updated regularly on our Web site. To view, please visit xcelenergy.com, select your business type, and click on the Programs & Resources tab. All gas and electric service is supplied subject to the terms and conditions of the Company's Rules and Regulations on file with the Public Utilities Commission of the State of Colorado.

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COMMERCIAL AND INDUSTRIAL GAS RATE SCHEDULES

Schedule CG

Commercial Gas Service

Applicable to commercial service

Monthly Rate

Service and Facility Charge (Monthly minimum): \$ 20.00

Usage Charge:

All gas used per therm (Th) \$ 0.09530

Minimum service period is 30 days and thereafter until terminated, on three days notice.

*Schedule CGL

Commercial Gas Outdoor Lighting Service

Applicable to commercial gas outdoor lighting service

Monthly Rate

Charge for 1 or 2 mantle fixture, per fixture: \$ 7.16

Charge for each additional mantle over 2 mantles, \$ 3.58

per mantle per fixture.

Minimum charge shall be the billing under this schedule.

*Limited to existing installations.

Schedule IG

Interruptible Industrial Gas Service

Applicable to industrial service where the Company has available a supply of gas in excess of that required for service under higher priority schedules.

Monthly Rate

Service and Facility Charge: \$ 70.00

Usage Charge per Dth: \$ 0.4998

On-peak Demand Charge, for the maximum daily

On-peak gas contracted for, per Dth: \$ 4.66

Monthly minimum: Service and Facility Charge plus On-peak Demand Charge.

Gas Rate Schedules Not Summarized

Gas transportation service Schedule TF and Schedule TI.

COMMERCIAL AND INDUSTRIAL ELECTRIC RATE SCHEDULES

Schedule C

Commercial Service

Applicable to any secondary voltage (480 or less) single-phase or three-phase commercial and industrial service where maximum demands are less than 25 kilowatts.

Monthly Rate

Service and Facility Charge (Monthly minimum): \$ 7.85

Energy Charge:

All kilowatt hours used, per kWh

Summer Season \$ 0.03497

Winter Season \$ 0.03120

Summer season is June 1 through September 30 and winter season is October 1 through May 31. Minimum service period is 12 consecutive months.

Schedule PV

Photovoltaic Service

Applicable to residential, commercial and industrial customers whose electric service is connected to an on-site photovoltaic generation system operated in parallel with the Company's system (limited to a minimum of 500 watts up to a maximum capacity of twenty kilowatts (20kW) service entrance capacity for single-phase service and up to two (2MW) service entrance capacity for three-phase service.

Monthly Rate

All electric power and energy delivered by the Company to the customer shall be received and paid for by the customer at the Commercial Service rate schedule selected by the customer for all consumption. The customer has the option to net-meter energy consumption under the Company's net metering service, Schedule NM.

The monthly minimum will be the monthly minimum charges under the applicable commercial rate. Minimum service period is 12 consecutive months.

Schedule CAL

Commercial Outdoor Area Lighting

Applicable to any commercial or industrial customer requesting such service.

Monthly Rate

High pressure sodium lamps, burning dusk to dawn:

9,500 lumen lamps, 100 watts, per lamp, per month \$ 11.03

27,500 lumen lamps, 250 watts, per lamp, per month \$ 13.31

50,000 lumen lamps, 400 watts, per lamp, per month \$ 15.70

Minimum service period is 12 consecutive months.

Schedule SGL

Secondary General Low-Load Factor

Applicable to electric power service supplied at secondary voltage.

Monthly Rate

Service and Facility Charge: \$ 25.00

Demand Charge:

All kilowatts of billing demand, per kW \$ 4.94

Energy Charge:

All kilowatt hours used per kWh

Summer Season \$ 0.06084

Winter Season \$ 0.04618

Monthly minimum: Service and Facility Charge plus Demand Charge.

Summer season is June 1 through September 30 and winter season is October 1 through May 31. Minimum service period is 12 consecutive months.

Schedule SG

Secondary General Service

Applicable to any secondary distribution voltage (480 volts or less) single-phase or three-phase commercial and industrial service.

Monthly Rate

Service and Facility Charge: \$ 25.00

Demand Charge:

All kilowatts of billing demand, per kW

Summer Season \$ 9.58

Winter Season \$ 8.40

Energy Charge:

All kilowatt hours used, per kWh \$ 0.00288

Monthly minimum: Service and Facility Charge plus Demand Charge.

The summer season is June 1 through September 30 of each year and the winter season is October 1 through May 31. Minimum service period is 12 consecutive months.

Schedule PG

Primary General Service

Applicable to any primary distribution voltage single-phase or three-phase commercial and industrial service.

Monthly Rate

Service and Facility Charge: \$ 130.00

Demand Charge:

All kilowatts of billing demand used, per kW

Summer Season \$ 8.39

Winter Season \$ 7.21

Energy Charge:

All kilowatt hours used, per kWh \$ 0.00282

Monthly minimum: Service and Facility Charge plus Demand Charge.

The summer season is June 1 through September 30 of each year and the winter season is October 1 through May 31. Minimum service period is 12 consecutive months.

Electric Rate Schedules Not Summarized

Schedule TG	–	Transmission General
Schedule TST	–	Transmission Standby Service
Schedule SCS-7	–	Special Contract Service
Schedule SL	–	Street Lighting
Schedule SSL	–	Special Street Lighting
Schedule SHL	–	Special Highway Lighting
Schedule SLU	–	Unincorporated Area Street Lighting
Schedule TSL	–	Traffic Signal Lighting
Schedule PLL	–	Parking Lot Lighting
Schedule SST	–	Secondary Standby Service
Schedule PST	–	Primary Standby Service

ELECTRIC RATE SCHEDULE ADJUSTMENTS

A General Rate Schedule Adjustment (GRSA) of 12.70 percent will be made to all monthly amounts as calculated under each electric rate schedule, effective January 1, 2007.

A Demand Side Management Cost Adjustment (DSMCA), effective August 1, 2007, and a Purchased Capacity Cost Adjustment (PCCA), effective February 14, 2008, and a Transmission Cost Adjustment (TCA) effective January 1, 2008 will be applied as follows:

Rate Schedule	Applicable Charge	DSMCA Rate
C	Energy	\$ 0.00136/kWh
SGL	Energy	\$ 0.00513/kWh
SG	Demand	\$ 0.41/kW-Mo
PG	Demand	\$ 0.40/kW-Mo
TG	Demand	\$ 0.39/kW-Mo
SCS-7	Prod. Demand	\$ 0.40/kW-Mo
CAL, PLL, SL, SSL, SHL, SLU	Prod. Demand	\$ 0.40/kW-Mo
TSL	Energy	0.00131/kWh
	Energy	0.00067/kWh

Rate Schedule	PCCA Rate	TCA Rate
C	\$ 0.01533/kWh	\$ 0.00020/kWh
SGL	\$ 0.05777/kWh	\$ 0.00075/kWh
SG	\$ 4.62/kW-Mo	\$ 0.06/kWh
PG	\$ 4.54/kW-Mo	\$ 0.06/kWh
TG	\$ 4.44/kW-Mo	\$ 0.06/kWh
SCS-7	\$ 4.54/kW-Mo	\$ 0.06/kWh
CAL, PLL, SL, SSL, SHL, SLU	\$ 0.01473/kWh	\$ 0.00019/kWh
TSL	\$ 0.00755/kWh	\$ 0.00010/kWh

An Air Quality Improvement Rider (AQIR) will be applied as follows effective January 1, 2008.

Residential and secondary customers: Schedules C, CPV, R, RPV, RD, SG and SGL	\$ 0.00108/kWh
Primary and transmission customers: Schedules PG, SCS-7, TG and SCS-6	\$ 0.47/kW
Standby customers: Schedules PST, SST and TST	\$ 0.00150/kWh
Lighting customers: Schedules CAL, PLL, RAL, SHL, SL, SLU, SSL and TSL	\$ 0.00111/kWh

An Electric Commodity Adjustment (ECA) will be applied as follows effective April 1, 2008.

Small Commercial: Applicable to all kilowatt-hours used under any Rate Schedule for Small Commercial Service	\$0.03849/kWh
Commercial and Industrial Secondary: Applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial Service	\$0.03849/kWh
Optional Time-of-Use Off-Peak	\$0.03110/kWh
On-Peak to Off-Peak Ratio	1.55
Optional Time-of-Use On-Peak	\$0.04810/kWh
Primary General: Applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Primary or Special Contract Service	\$0.03752/kWh
Optional Time-of-Use Off-Peak	\$0.03080/kWh
On-Peak to Off-Peak Ratio	1.55
Optional Time-of-Use On-Peak	\$0.04780/kWh
Transmission General: Applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Transmission Service	\$0.03666/kWh
Optional Time-of-Use Off-Peak	\$0.03060/kWh
On-Peak to Off-Peak Ratio	1.55
Optional Time-of-Use On-Peak	\$0.04740/kWh
Lighting: Applicable to all kilowatt-hours used under any Rate Schedule for Commercial Lighting or Public Street Lighting Service	\$0.03849/kWh

An Interim Renewable Energy Standard Adjustment (RESA) increase of 1.46 percent will be applied to the customer's total electric bill prior to state and local taxes, franchise fees or any other applicable fees and taxes, effective March 1, 2008.

GAS RATE SCHEDULE ADJUSTMENTS

A Demand Side Management Cost Adjustment increase of 1.27 percent will be made to all base monthly amounts as calculated under each gas rate schedule, effective July 1, 2007.

A General Rate Schedule Adjustment (GRSA) of 10.66 percent will be made to all base monthly amounts as calculated under each gas rate schedule, effective July 30, 2007.

A Gas Cost Adjustment (GCA) charge per therm (Th) or per Dekatherm (Dth) used, as appropriate, will be made each month by applying the currently effective GCA. The GCA is subject to monthly changes effective on a prorated basis.

Other: Any amount on bill for Commercial or Industrial gas and electric service not paid on or before the due date is subject to a late payment charge of 1.5 percent per month.

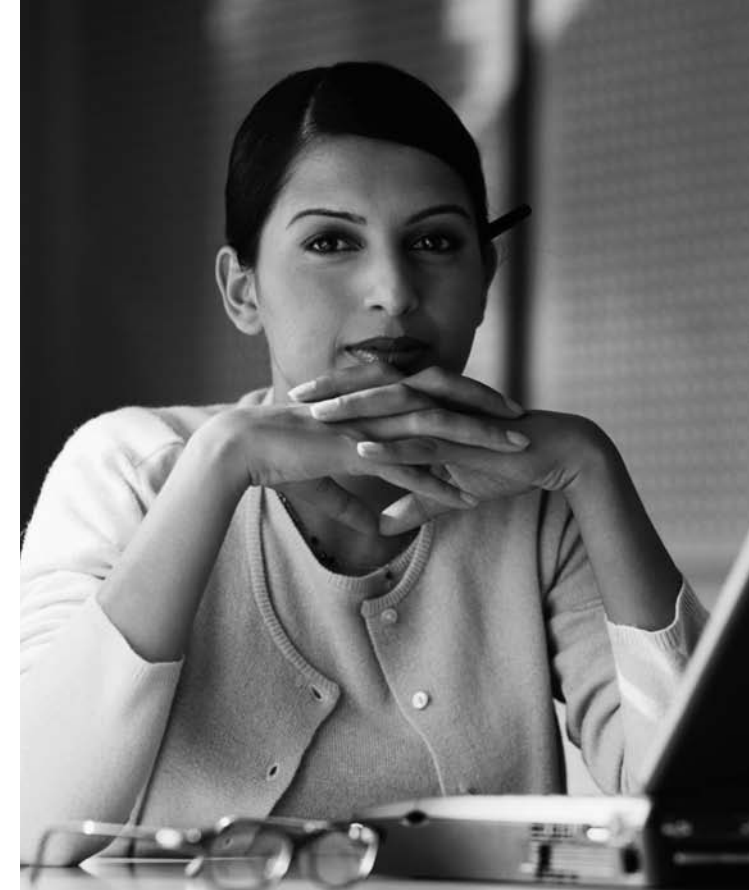
All electric and gas bills will include amounts representing applicable franchise fees, state taxes and local taxes as are appropriate to the service rendered.

HOW TO REACH US

Colorado Gas and Electric Customers

24-Hour Emergency Gas Emergency/Gas Odor	1-800-895-2999
Electric Emergency/Power Outage	1-800-895-1999
Business Service Customer Service and Billing	1-800-481-4700
Builders Call Line	1-800-628-2121
Home Service 24-Hour Customer Service and Billing	1-800-895-4999
TDD/TTY Support	1-800-895-4949
Other Xcel Energy, Employees and Departments	1-800-328-8226
Call Before You Dig/	811
Utility Notification Center of Colorado	1-800-922-1987

Web site
xcelenergy.com



COLORADO COMMERCIAL & INDUSTRIAL GAS & ELECTRIC RATE SCHEDULE SUMMARIES

(SUMMARIES ARE FOR RATES IN EFFECT APRIL 1, 2008)



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